

STATE OF SOUTH CAROLINA

Petition of South Carolina Electric & Gas Company for
Updates and Revisions to Schedules Related to the
Construction of a Nuclear Base Load Generation Facility
at Jenkinsville, South Carolina

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2010 - 376 - E

(Please type or print)

Submitted by: K. Chad Burgess
Address: SCANA Corp.
220 Operation Way MC C222
Cayce, SC 29033

SC Bar Number: 69456
Telephone: 803-217-8141
Fax: 803-217-7931
Other: _____
Email: chad.burgess@scana.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

- ☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously
- ☐ Other: _____

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)			
<input checked="" type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input type="checkbox"/> Letter	<input type="checkbox"/> Request	
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification	
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation	
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement	
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment	
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter	
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response	
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery	
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition	
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation	
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena	
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff	
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other: _____	
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest		
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input checked="" type="checkbox"/> Publisher's Affidavit		
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report		

RECEIVED

JAN 21 2011

PSO SC
CLERK'S OFFICE



K. Chad Burgess
Associate General Counsel

chad.burgess@scana.com

January 20, 2011

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
South Carolina Public Service Commission
101 Executive Center Drive (29210)
Post Office Drawer 11649
Columbia, South Carolina 29211

RECEIVED

JAN 21 2011

CLERK'S OFFICE

RE: Petition of South Carolina Electric & Gas Company for Updates and Revisions to Schedules Related to the Construction of a Nuclear Base Load Generation Facility at Jenkinsville, South Carolina
Docket No. 2010-376-E

Dear Ms. Boyd:

By letter dated November 29, 2010, the Docketing Department of the Public Service Commission of South Carolina transmitted the Notice of Filing and Hearing ("Notice") in the above-referenced docket to South Carolina Electric & Gas Company ("SCE&G"). In compliance with the Docketing Department's instructions, please find enclosed for filing the following:

-Affidavits and tearsheets from the newspapers of general circulation in the affected areas as proof of publication of the required Notice.

-Affidavit of John R. Hendrix, Manager of the Electric Pricing and Rate Administration Department for SCANA Services, certifying that the Notice was furnished either by U.S. Mail, or by electronic mail to customers who have agreed to receive the Notice by electronic mail, to all applicable customers of SCE&G on or before January 17, 2011.

Please acknowledge your receipt of these documents by file stamping the extra copy of this letter and returning it to us via our courier.

(Continued . . .)

The Honorable Jocelyn G. Boyd

January 20, 2011

Page 2

By copy of this letter, we are providing all other parties of record with a copy of the enclosed documents.

If you have any questions, please advise.

Very truly yours,



K. Chad Burgess

KCB/kms

Enclosures

cc: Nanette S. Edwards, Esquire
Jeffrey M. Nelson, Esquire
Scott Elliott, Esquire
(all via first class mail w/enclosures)

BEFORE
THE PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA
DOCKET NO. 2010-376-E

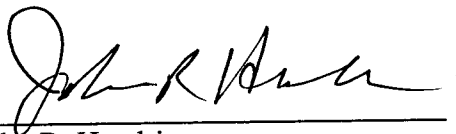
IN RE:

Petition of South Carolina Electric & Gas
Company for Updates and Revisions to
Schedules Related to the Construction of a
Nuclear Base Load Generation Facility at
Jenkinsville, South Carolina

AFFIDAVIT

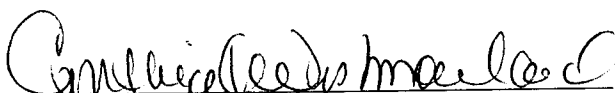
PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is Manager of the Electric Pricing and Rate Administration Department for SCANA Services; that at his direction and under his supervision the Notice of Filing and Hearing attached as Exhibit A and incorporated herein has been caused to be published in newspapers of general circulation applicable to the service area of South Carolina Electric & Gas Company on or before January 17, 2011.

FURTHER AFFIANT SAYETH NOT.



John R. Hendrix

Sworn to and subscribed before me
this 17th day of January, 2011



Notary Public for South Carolina
My Commission Expires: 9-13-2011

RECEIVED
12/17/10

SCANA Marketing & Advertising Dept
220 Operation Way B234
Cayce SC 29033

AFFIDAVIT OF PUBLICATION

Aiken Standard

The North Augusta Star

State of South Carolina

County of Aiken

Personally appeared before me APRIL HAMMOND of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

12/06/10 Mon AS

12/06/10 Mon ASW

at a cost of **\$480.13**
Account# **253156**
Order# **437066**
P.O. Number:

SWORN and subscribed to before
me today, 12/17/2010

advertising clerk

Notary Public
For the State of South Carolina

MY COMMISSION EXPIRES SEPTEMBER 29, 2016

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING AND HEARING

DOCKET NO. 2010-376-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - PETITION OF SOUTH CAROLINA ELECTRIC & GAS COMPANY FOR UPDATES AND REVISIONS TO SCHEDULES RELATED TO THE CONSTRUCTION OF A NUCLEAR BASE LOAD GENERATION FACILITY AT JENKINSVILLE, SOUTH CAROLINA

In Order No. 2009-104(A), dated March 2, 2009, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to construct and operate two 1,117 net megawatt nuclear facilities ("Units") to be located at the Virgil C. Summer Nuclear Station site near Jenkinsville, South Carolina. In accordance with the Base Load Review Act, S.C. Code Ann. § 58-33-210 *et seq.*, in Order No. 2009-104(A), the Commission approved an estimated capital cost for the Units of \$4.5 billion in 2007 dollars, including approximately \$438,293,000 in projected contingency costs over the life of the project. In Order No. 2010-12, in Docket No. 2009-293-E, the Commission approved SCE&G's request to, among other things, approve an updated schedule of capital costs for the project. The updated capital cost schedule did not alter the total estimated capital cost for the Units of \$4.5 billion in 2007 dollars but changed the timing of certain costs.

On August 9, 2010, the South Carolina Supreme Court issued an opinion in an appeal of Order No. 2009-104(A), *South Carolina Energy Users Comm. v. South Carolina Pub. Serv. Comm'n*, 388 S.C. 486, 697 S.E.2d 587 (2010) (the "Opinion"). In the Opinion, the Court ruled that contingency costs which had not been itemized or designated to specific cost categories were not permitted as a part of approved capital cost schedules under the Base Load Review Act. The effect of this decision was to require the removal of \$438,293,000 in projected contingency costs from the capital cost schedules approved in Order No. 2009-104(A) and Order No. 2010-12.

On November 15, 2010, SCE&G filed a petition with the Commission, pursuant to S.C. Code Ann. § 58-33-270(E), seeking an order approving an updated capital cost schedule for the Units that reflects the removal of the contingency funds approved in Order No. 2009-104(A) and incorporates approximately \$174 million in presently known capital costs that have been incurred or are now anticipated to be incurred since the issuance of Order No. 2009-104(A).

The capital cost estimate for which the Company seeks Commission approval in this proceeding is currently \$4.3 billion in 2007 dollars. In its filing, the Company states that it may seek to update its capital cost estimates during the pendency of these proceedings if additional cost items can be itemized and designated to specific cost categories.

S.C. Code Ann. § 58-33-270(E) authorizes SCE&G to petition the Commission for modification of any of the schedules related to the construction of a base load generation facility. This statute provides that such requests shall be granted if the Commission finds that the changes are not the result of imprudence on the part of the SCE&G. The Company states that the changes to the capital cost schedule are the result of normal and prudent revisions, changes and refinements in construction cost estimates which are to be expected for a project of this scope.

A copy of the Company's filing may be obtained from the Commission at the address below. Additionally, the filing is available on the Commission's website at www.psc.sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at MC C222, 220 Operation Way, Cayce, South Carolina, 29033.

In order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, 101 Executive Center Dr., Columbia, South Carolina on Monday, April 4, 2011, at 10:30 a.m.

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before January 31, 2011, and indicate the amount of time required for his presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. **Please refer to Docket No. 2010-376-E.**

Any person who wishes to testify and present evidence at the hearing should notify the Clerk's Office, in writing, at the address below: the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code 222, Cayce, South Carolina 29033, on or before January 31, 2011, and indicate the amount of time required for his presentation. **Please refer to Docket No. 2010-376-E.**

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Clerk's Office, in writing, at the address below on or before January 31, 2011. **Please refer to Docket No. 2010-376-E.**

PLEASE TAKE NOTICE: Any person who wishes to have his or her comments considered as part of the official record of the proceeding **MUST** present such comments, in person, to the Commission during the hearing.

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina
Attn: Clerk's Office
Post Office Drawer 11649
Columbia, SC 29211

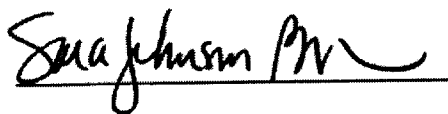
RECEIVED
12-11-10

THE ISLAND PACKET

The Beaufort Gazette

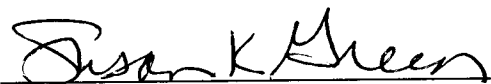
STATE OF)
SOUTH CAROLINA) AFFIDAVIT
COUNTY OF BEAUFORT)

Personally appeared before me a Notary Public, in and for State and County, aforesaid, Sara Johnson Borton who being duly sworn according to law, deposes and says that she is the Publisher and President of *The Island Packet and The Beaufort Gazette*, newspapers published Sunday through Saturday every week in Beaufort County, SCANA Services, Notice of Filing and Hearing, Docket No. 2010-376-E, was published in the issue(s) of The Island Packet/The Beaufort Gazette on December 6, 2010.



Sara Johnson Borton,
Publisher and President
The Island Packet/The Beaufort

Subscribed and sworn to before
me this 6th day of December 2010



Notary Public for South Carolina
My Commission Expires July 13, 2020

The Island Packet | The Beaufort Gazette □ 10 Buck Island Road | Bluffton, SC 29910

Phone: (843) 706-8100 | (877) 706-8100 | Advertising Fax: (843) 706-

www.islandpacket.com | www.beaufortgazette.com | e-mail: newsroom@island

been incurred or are now anticipated to be incurred since the issuance of the order. The Commission will consider the petition for relief from the order if the petitioner can show that the changes are not the result of imprudence on the part of the SCE&G. The Commission will also consider the petition if the petitioner can show that the changes are the result of normal and prudent revisions, changes and refinements in construction cost estimates which are to be expected for a project of this scope.

S.C. Code Ann. § 58-33-270(E) authorizes SCE&G to petition the Commission for modification of any of the schedules related to the construction of a base load generation facility. This statute provides that such requests shall be granted if the Commission finds that the changes are not the result of imprudence on the part of the SCE&G. The Commission states that the changes to the capital cost schedule are the result of normal and prudent revisions, changes and refinements in construction cost estimates which are to be expected for a project of this scope.

A copy of the Company's filing may be obtained from the Commission at the address below. Additionally, the filing is available on the Commission's Website at www.sce-sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at MC 622, 220 Operation Way, Cayce, South Carolina, 29033.

In order for testimony and evidence to be received from all interested parties, a public hearing will be held on the petition. The hearing will be held on December 13, 2010, at 10:00 a.m. at the Commission's offices, 1000 North Main Street, Columbia, SC 29201.

Any interested party wishing to participate in this matter must file a petition for intervention with the Commission no later than December 13, 2010, and indicate the amount of time required for his presentation. Please include an email address to which the Commission correspondence should be sent. Petition to Intervene, please include the following information:

IN ORDER NO. 2009-10400
AND ORDER NO. 2010-4127

On November 15, 2010, SCE&G filed a petition with the Commission pursuant to S.C. Code Ann. § 58-33-270(E), seeking an order approving an updated capital cost schedule for the construction of the Beaufort Base Load Generation Facility at Bluffton, South Carolina.

On November 15, 2010, SCE&G filed a petition with the Commission pursuant to S.C. Code Ann. § 58-33-270(E), seeking an order approving an updated capital cost schedule for the construction of the Beaufort Base Load Generation Facility at Bluffton, South Carolina.

Head Island, SC 29938

06-3070

beaufortgazette.com

RECEIVED

SCANA Corp/SCE&G
220 OPERATION WAY # B234
CAYCE SC 29033

AFFIDAVIT OF PUBLICATION

The Post and Courier

State of South Carolina

County of Charleston

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Charleston, county and state aforesaid, who, being duly sworn, says that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

12/06/10 Mon PC
12/06/10 Mon CNW

at a cost of \$513.84
Account# 113767
Order# 437002
P.O. Number:

Subscribed and sworn to before
me this 14th day
of December
A.D. 2010

NOTARY PUBLIC, SC
My commission expires

removal of the contingency funds approved in Order No. 2009-104(A) and incorporates approximately \$174 million in presently known capital costs that have been incurred or are now anticipated to be incurred since the issuance of Order No. 2009-104(A).

The capital cost estimate for which the Company seeks Commission approval in this proceeding is currently \$4.3 billion in 2007 dollars. In its filing, the Company states that it may seek to update its capital cost estimates during the pendency of these proceedings if additional cost items can be itemized and designated to specific cost categories.

S.C. Code Ann. § 58-33-270(E) authorizes SCE&G to petition the Commission for modification of any of the schedules related to the construction of a base load generation facility. This statute provides that such requests shall be granted if the Commission finds that the changes are not the result of imprudence on the part of the SCE&G. The Company states that the changes to the capital cost schedule are the result of normal and prudent revisions, changes and refinements in construction cost estimates which are to be expected for a project of this scope.

A copy of the Company's filing may be obtained from the Commission at the address below. Additionally, the filing is available on the Commission's website at www.sce&g.com and is available from the corporate office of South Carolina Electric & Gas Company at MC C222, 220 Operation Way, Cayce, South Carolina, 29033.

In order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, 101 Executive Center Dr., Columbia, South Carolina on Monday, April 4, 2011, at 10:30 a.m.

Keisha Edgington
advertising clerk



PUBLIC SERVICE
COMMISSION OF
SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF
FILING AND HEARING

DOCKET NO.
2010-378-E

SOUTH CAROLINA
ELECTRIC & GAS
COMPANY - PETITION
OF SOUTH CAROLINA
ELECTRIC & GAS
COMPANY FOR UPDATES
AND REVISIONS TO
SCHEDULES RELATED TO
THE CONSTRUCTION OF
A NUCLEAR BASE LOAD
GENERATION FACILITY
AT JENKINSVILLE,
SOUTH CAROLINA

In Order No. 2009-104(A), dated March 2, 2009, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to construct and operate two 1,117 megawatt nuclear facilities ("Units") to be located at the Virgil C. Summer Nuclear Station site near Jenkinsville, South Carolina. In accordance with the Base Load Review Act, S.C. Code Ann. § 58-33-210 et seq., in Order No. 2009-104(A), the Commission approved an estimated capital cost for the Units of \$4.5 billion in 2007 dollars, including approximately \$438,293,000 in protected contingency costs over the life of the project. In Order No. 2010-12, in Docket No. 2009-293-E, the Commission approved SCE&G's request to, among other things, approve an updated schedule of capital costs for the project. The updated capital cost schedule did not alter the total estimated capital cost for the Units of \$4.5 billion in 2007 dollars but changed the timing of certain costs.

On August 9, 2010, the South Carolina Supreme Court issued an opinion in an appeal of Order No. 2009-104(A), *South Carolina Energy Users Comm. v. South Carolina Pub. Serv. Comm'n*, 388 S.C. 486, 697 S.E.2d 587 (2010) (the "Opinion"). In the Opinion, the Court ruled that contingency costs which had not been itemized or designated to specific cost categories were not permitted as a part of approved capital cost schedules under the Base Load Review Act. The effect of this decision was to require the removal of \$438,293,000 in protected contingency costs from the capital cost schedules approved in Order No. 2009-104(A) and Order No. 2010-12.

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Any person who wishes to participate in this matter, as a party of record with the right of cross-examination should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before January 31, 2011, and indicate the amount of time required for his presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. Please refer to Docket No. 2010-378-E.

Any person who wishes to testify and present evidence at the hearing should notify the Clerk's Office, in writing, at the address below; the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code 222, Cayce, South Carolina 29033, on or before January 31, 2011, and indicate the amount of time required for his presentation. Please refer to Docket No. 2010-378-E.

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Public Service Commission of South Carolina
Attn: Clerk's Office
Post Office Drawer 11649
Columbia, SC 29211

We have junk mail Top \$\$\$ paid. Free pickup 266-4010

**NOTICE OF
FILING AND
HEARING**

DOCKET NO.
2010-376-E

SOUTH CAROLINA
ELECTRIC & GAS COM-
PANY - PETITION OF
SOUTH CAROLINA
ELECTRIC & GAS COM-
PANY FOR UPDATES
AND REVISIONS TO
SCHEDULES RELATED

THE STATE MEDIA CO., INC.
Columbia, South Carolina
publisher of

The State

RECEIVED
13890

TO THE CONSTRUCTION OF A NUCLEAR
BASE LOAD GENERATION
FACILITY AT
JENKINSVILLE, SOUTH
CAROLINA

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day, April 4, 2011, at 10:30 a.m.

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Public Service Commission of South Carolina
Attn: Clerk's Office
Post Office Drawer
11649
Columbia, SC 29211

SOUTH CAROLINA
HARLAND

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Notary Public

Ann. § 58-33-270(E), seeking an order approving an updated capital cost schedule for the Units that reflects the removal of the contingency funds approved in Order No. 2009-104(A) and incorporates approximately \$174 million in presently known capital costs that have been incurred or are now anticipated to be incurred since the issuance of Order No. 2009-104(A). The capital cost estimate for which the Company seeks Commission approval in this proceeding is currently \$4.3 billion in 2007 dollars. In its filing, the Company states that it may seek to update its capital cost estimates during the pendency of these proceedings if additional cost items can be itemized and designated to specific cost categories.

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In order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, 101 Executive Center Dr., Columbia, South Carolina on Mon-

epa, Advertising Operations
that the advertisement,

376-E - Nuclear Base Load

paper of general circulation published in
presaid, in the issue(s) of

B. Th

Notary Public

- the liability of the publisher on account of errors in
sions from any advertisement will in no way exceed
unt of the charge for the space occupied by the item in
nd then only for the first incorrect insertion."

RECEIVED
12-11-10

State of South Carolina
County of Orangeburg

Personally appeared before me,
Barbara Beach
Controller

of **The Times And Democrat**,
a division of Lee Publications, Inc.
A newspaper published at Orangeburg,
County of Orangeburg,
State of South Carolina.

Who declares that the attached
Notice was published in said newspaper
On the following dates:

December 06 2010



SWORN TO AND SUBSCRIBED
BEFORE ME

December 06 2010


NOTARY PUBLIC, S.C.

My commission Expires: February 14, 2015

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING AND HEARING

DOCKET NO. 2010-376-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - PETITION OF SOUTH CAROLINA ELECTRIC & GAS COMPANY FOR UPDATES AND REVISIONS TO SCHEDULES RELATED TO THE CONSTRUCTION OF A NUCLEAR BASE LOAD GENERATION FACILITY AT JENKINSVILLE, SOUTH CAROLINA

In Order No. 2009-104(A), dated March 2, 2009, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to construct and operate two 1,117 net megawatt nuclear facilities ("Units") to be located at the Virgil C. Summer Nuclear Station site near Jenkinsville, South Carolina. In accordance with the Base Load Review Act, S.C. Code Ann. § 58-33-210 et seq., in Order No. 2009-104(A), the Commission approved an estimated capital cost for the Units of \$4.5 billion in 2007 dollars, including approximately \$438,293,000 in projected contingency costs over the life of the project. In Order No. 2010-12, in Docket No. 2009-293-E, the Commission approved SCE&G's request to, among other things, approve an updated schedule of capital costs for the project. The updated capital cost schedule did not alter the total estimated capital cost for the Units of \$4.5 billion in 2007 dollars but changed the timing of certain costs.

On August 9, 2010, the South Carolina Supreme Court issued an opinion in an appeal of Order No. 2009-104(A), *South Carolina Energy Users Comm. v. South Carolina Pub. Serv. Comm'n*, 388 S.C. 486, 697 S.E.2d 587 (2010) (the "Opinion"). In the Opinion, the Court ruled that contingency costs which had not been itemized or designated to specific cost categories were not permitted as a part of approved capital cost schedules under the Base Load Review Act. The effect of this decision was to require the removal of \$438,293,000 in projected contingency costs from the capital cost schedules approved in Order No. 2009-104(A) and Order No. 2010-12.

On November 15, 2010, SCE&G filed a petition with the Commission, pursuant to S.C. Code Ann. § 58-33-270(E), seeking an order approving an updated capital cost schedule for the Units that reflects the removal of the contingency funds approved in Order No. 2009-104(A) and incorporates approximately \$174 million in presently known capital costs that have been incurred or are now anticipated to be incurred since the issuance of Order No. 2009-104(A).

The capital cost estimate for which the Company seeks Commission approval in this proceeding is currently \$4.3 billion in 2007 dollars. In its filing, the Company states that it may seek to update its capital cost estimates during the pendency of these proceedings if additional cost items can be itemized and designated to specific cost categories.

S.C. Code Ann. § 58-33-270(E) authorizes SCE&G to petition the Commission for modification of any of the schedules related to the construction of a base load generation facility. This statute provides that such requests shall be granted if the Commission finds that the changes are not the result of imprudence on the part of the SCE&G. The Company states that the changes to the capital cost schedule are the result of normal and prudent revisions, changes and refinements in construction cost estimates which are to be expected for a project of this scope.

A copy of the Company's filing may be obtained from the Commission at the address below. Additionally, the filing is available on the Commission's website at www.psc.sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at MC C222, 220 Operation Way, Cayce, South Carolina, 29033.

In order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, 101 Executive Center Dr., Columbia, South Carolina on **Monday, April 4, 2011, at 10:30a.m.**

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **January 31, 2011**, and indicate the amount of time required for his presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. **Please refer to Docket No. 2010-376-E.**

Any person who wishes to testify and present evidence at the hearing should notify the Clerk's Office, in writing, at the address below; the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code 222, Cayce, South Carolina 29033, on or before **January 31, 2011**, and indicate the amount of time required for his presentation. **Please refer to Docket No. 2010-376-E.**

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Clerk's Office, in writing, at the address below on or before January 31, 2011. Please refer to Docket No. 2010-376-E.

PLEASE TAKE NOTICE: Any person who wishes to have his or her comments considered as part of the official record of the proceeding **MUST** present such comments, in person, to the Commission during the hearing.

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina

Attn: Clerk's Office
Post Office Drawer 11649
Columbia, SC 29211

BEFORE
THE PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA
DOCKET NO. 2010-376-E

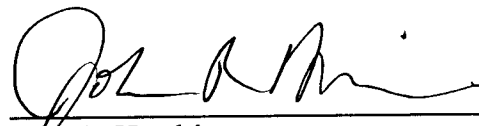
IN RE:

Petition of South Carolina Electric & Gas
Company for Updates and Revisions to
Schedules Related to the Construction of a
Nuclear Base Load Generation Facility at
Jenkinsville, South Carolina


AFFIDAVIT

PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is Manager of the Electric Pricing and Rate Administration Department for SCANA Services; that at his direction and under his supervision the Notice of Filing and Hearing attached hereto as Exhibit A and incorporated herein ("Notice") has been furnished either by U.S. Mail or electronically to customers who have agreed to receive the Notice electronically, to all applicable customers of South Carolina Electric & Gas company on or before January 17, 2011.

FURTHER AFFIANT SAYETH NOT.


John R. Hendrix

Sworn to and subscribed before me
this 17th day of January, 2011


Notary Public for South Carolina
My Commission Expires: 9-13-2011

**PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA
CLERK'S OFFICE
OFFICE OF FILING AND HEARING**

DOCKET NO. 2010-376-E

**SOUTH CAROLINA ELECTRIC & GAS COMPANY –
COMBINATION OF SOUTH CAROLINA ELECTRIC & GAS
COMPANIES' REQUEST FOR UPDATES AND REVISIONS TO SCHEDULES
RELATED TO THE CONSTRUCTION OF A NUCLEAR
BASE LOAD GENERATION FACILITY AT JENKINSVILLE,
SOUTH CAROLINA**

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